

## STATE LOAD DESPATCH CENTRE (DELHI)

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No. F.DTL/207/2019-20/Manager(EAC)/362

ISSUE DATE 21-01-2020  
DUE DATE 29-01-2020

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George, MSW Solutions Limited, BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

**Sub: Account of Deviation Charges for the period 23.12.2019 to 29.12.2019. (Week No.39/F.Y. 2019-20).  
alongwith revision of DSM Account Week 38 for (FY-19-20)**

Sir,

Please find herewith with the Statement of Deviation charges for the period 23.12.2019 to 29.12.2019. (Week No.39/F.Y. 2019-20).  
alongwith revision of DSM Account for Week 38 for (FY-19-20)

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014 & amendments & MOM dt. 21.12.2018

The DSM Account is prepared incorporating followings:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [eight days] (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.92% (w.e.f. 01.07.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

**UI Account to be revised on account of following reasons for Week 38 for (FY-19-20)**

Weeks	Rev. No.	Reason of revision
38	1	Due to inadvertent error while pasting actual as per SEM reading of BTSPS.

The statement of differential amount of DSM charges payable/receivable due to correction of DSM amounts for the above said weeks is enclosed herewith

Yours faithfully

Manager (Energy Accounting)

## STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of  
23.12.2019 to 29.12.2019. (Week No.39/F.Y. 2019-20).  
alongwith revision Week 38 for (FY-19-20)

ISSUE DATE

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**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT of Revised weeks		NET DSM AMOUNT FOR THE CURRENT WEEK
1	RPH	0.29774		0.00000	0.29774
2	G.T.STN.	1.03234		0.00000	1.03234
A)	<b>IPGCL</b>	<b>1.33007</b>		<b>0.00000</b>	<b>1.33007</b>
3	PRAGATI GT	1.52682		0.00000	1.52682
4	Bawana	17.45010		0.00000	17.45010
B)	<b>PPCL</b>	<b>18.97692</b>		<b>0.00000</b>	<b>18.97692</b>
5	BTPS	-4.44447		0.26641	-4.17806
6	BYPL	69.81552		0.00000	69.81552
7	BRPL	37.52522		0.00000	37.52522
8	TPDDL	-14.96252		0.00000	-14.96252
9	NDMC	36.03657		0.00000	36.03657
10	MES	18.96965		0.00000	18.96965
11	N.Railways	25.29087		0.00000	25.29087
C)	Total Delhi Deviation Amount	188.53783		0.26641	188.80424
12	*Regional Deviation NRPC	-106.94352		0.00000	-106.94352

- Note: i) \*Only for indicating purpose.  
ii) (-)ve indicates to be receivable by the Utility.  
iii) (+)ve indicates to be payable by the Utility.

## STATE LOAD DESPATCH CENTER

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**Details of Differential Amount of Revised Week 38 for (FY-19-20)**

All FIGURES IN Rs LACS

Sr No.	UTILITY	WK-38/2019-20		Differential Amount
		Old	Rev-01	
1	RPH	-0.16599	-0.16599	0.00000
2	G.T.STN.	0.44621	0.44621	0.00000
A)	<b>IPGCL</b>	<b>0.28022</b>	<b>0.28022</b>	<b>0.00000</b>
3	PRAGATI GT	3.56030	3.56030	0.00000
4	Bawana	13.55142	13.55142	0.00000
B)	<b>PPCL</b>	<b>17.11172</b>	<b>17.11172</b>	<b>0.00000</b>
5	BTPS	-4.94023	-4.67382	0.26641
6	BYPL	39.19742	39.19742	0.00000
7	BRPL	-9.65620	-9.65620	0.00000
8	TPDDL	-77.67416	-77.67416	0.00000
9	NDMC	34.84972	34.84972	0.00000
10	MES	18.17607	18.17607	0.00000
11	N.Railways	23.48677	23.48677	0.00000
C)	Total Delhi Deviation Amount	40.83133	41.09774	0.26641
12	*Regional Deviation NRPC	17.55431	17.55431	0.00000

## STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of 23.12.2019 to 29.12.2019. (Week No.39/F.Y. 2019-20).**

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.85 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step

Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step

800.00 Ps/unit

Energy Charges for pervious month for Generating Stations whose traiff decided by Commission no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) &amp; upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) &amp; upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz**

(Below 49.85 Hz)

Equivalent to 100% of the charges for Deviation i.e 1600 ps/uni

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.**

\* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 23.12.2019 to 29.12.2019. (Week No.39/F.Y. 2019-20).**

Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	Devi Amount	Sustain Deviation	Sustain Amount	Add Devi Amount	Adj on A/C of NUC.Stn	Net Deviation Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
23-Dec-19	58.198109	58.043228	-0.154881	-8.29895	0	0.00000	0.11960	0.27628	-7.90307
24-Dec-19	59.598297	59.186396	-0.411901	-12.49272	1	0.10659	0.00000	0.37064	-12.01549
25-Dec-19	56.147128	57.827126	1.679998	57.45213	3	0.27831	8.43806	0.28041	66.44891
26-Dec-19	61.776036	62.473671	0.697635	21.25697	1	0.01613	6.91712	-0.02491	28.16531
27-Dec-19	63.070543	63.726878	0.656335	23.57067	2	0.27518	3.18762	-0.14563	26.88784
28-Dec-19	66.410490	67.328076	0.917586	23.58345	3	0.08433	1.71246	0.15114	25.53138
29-Dec-19	66.686127	65.992421	-0.693706	-20.74762	1	0.04142	0.00000	0.53484	-20.17136
<b>Total</b>	<b>431.886730</b>	<b>434.577796</b>	<b>2.691066</b>	<b>84.32393</b>	<b>11</b>	<b>0.80196</b>	<b>20.37486</b>	<b>1.44277</b>	<b>106.94352</b>

## ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	RPH	0.00000	0.28937	0.00836	0.00000	0.29774
2	G.T.STN.	0.00000	0.96943	0.06291	0.00000	1.03234
	<b>IPGCL</b>	<b>0.00000</b>	<b>1.25880</b>	<b>0.07127</b>	<b>0.00000</b>	<b>1.33007</b>
3	PRAGATI GT	0.00000	1.44784	0.07897	0.00000	1.52682
4	BAWANA	0.00000	12.85643	4.59367	0.00000	17.45010
	<b>PPCL</b>	<b>0.00000</b>	<b>14.30428</b>	<b>4.67264</b>	<b>0.00000</b>	<b>18.97692</b>
5	BTPS	-4.49413	0.00000	0.04966	0.00000	-4.44447
6	BYPL	0.00000	58.49599	11.15831	0.16121	69.81552
7	BRPL	0.00000	17.88648	19.50061	0.13813	37.52522
8	TPDDL	-25.35893	0.00000	10.27439	0.12202	-14.96252
9	NDMC	0.00000	34.42526	1.41035	0.20096	36.03657
10	MES	0.00000	18.26776	0.63251	0.06938	18.96965
11	N.Railways	0.00000	24.26384	0.91678	0.11025	25.29087
	<b>TOTAL</b>	<b>-29.85306</b>	<b>168.90241</b>	<b>48.68652</b>	<b>0.80196</b>	<b>188.53783</b>

Note

- i) (-)ve indicates to be receivable by the Utility.  
ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	23-Dec-19	24-Dec-19	25-Dec-19	26-Dec-19	27-Dec-19	28-Dec-19	29-Dec-19
<b>ACP in P/kwh</b>	300.00	297.84	284.51	293.85	291.22	290.28	269.07

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.12.2019 to 29.12.2019. (Week No.39/F.Y. 2019-20).

ISSUE DATE

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## ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	RPH	0.00000	0.29774	0.29774
2	G.T.STN.	0.00000	1.03234	1.03234
A)	<b>IPGCL</b>	<b>0.00000</b>	<b>1.33007</b>	<b>1.33007</b>
3	PRAGATI GT	0.00000	1.52682	1.52682
4	Bawana	0.00000	17.45010	17.45010
B)	<b>PPCL</b>	<b>0.00000</b>	<b>18.97692</b>	<b>18.97692</b>
5	BTPS	4.44447	0.00000	-4.44447
6	BYPL	0.00000	69.81552	69.81552
7	BRPL	0.00000	37.52522	37.52522
8	TPDDL	14.96252	0.00000	-14.96252
9	NDMC	0.00000	36.03657	36.03657
10	MES	0.00000	18.96965	18.96965
11	N.Railways	0.00000	25.29087	25.29087
C)	<b>Total Delhi Deviation Amount</b>	<b>19.40700</b>	<b>207.94482</b>	<b>188.53783</b>
14	*Regional Deviation NRPC	106.94352	0.00000	-106.94352

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.79

(i) Actual drawal from the grid in MUS

434.577796

(ii) Actual Ex-bus generation with in Delhi in MUS

(a) GT	7.696074
(b) Pargati	27.787386
(c) Bawana	71.054744
(d) MSW Bawana	0.277031
(e) EDWPCL	0.398432
<b>Total</b>	<b>107.213667</b>

(iii) Total Input to Delhi at DTL periphery in MUS((i)+(ii))

541.791463

(iv) Actual Drawal of Distribution licensees / Deemed licensees &amp; IP Station

(a) TPDDL	166.135552
(b) BRPL	226.686348
(c) BYPL	112.026889
(d) NDMC	24.021614
(e) MES	5.914225
(f) BTPS	0.131625
(g) RPH	0.092045
(h) N.Railways*	2.482100
<b>Total</b>	<b>537.490397</b>

(v) Avg. Trans. Loss ((v)-(iv)) in Mus

4.301066

(vi) Trans. Loss((v)\*100/(iii)) in %

0.79

## DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
27.12.2019	13:25 to 14:15	PPCL	Due to Grid Disturbance

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.12.2019 to 29.12.2019. (Week No.39/F.Y. 2019-20).

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## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Dec-19	23.606397	23.180296	-0.426101	-10.89056	0.00000	2	0.00000	-10.89056
24-Dec-19	24.152507	23.692289	-0.460218	-12.63363	0.07475	1	0.03167	-12.52721
25-Dec-19	23.789526	23.793248	0.003721	2.03240	1.87549	0	0.00000	3.90790
26-Dec-19	24.502649	24.443632	-0.059017	3.97445	4.91139	1	0.00186	8.88769
27-Dec-19	25.067856	25.188248	0.120392	4.93326	1.42539	1	0.06873	6.42738
28-Dec-19	23.038865	22.880145	-0.158720	-0.61208	1.77149	0	0.00000	1.15941
29-Dec-19	23.615661	22.957694	-0.657967	-12.16277	0.21588	2	0.01976	-11.92713
<b>Total</b>	<b>167.773461</b>	<b>166.135552</b>	<b>-1.6379091</b>	<b>-25.35893</b>	<b>10.27439</b>	<b>7</b>	<b>0.12202</b>	<b>-14.96252</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Dec-19	31.373897	31.024916	-0.348981	-7.20860	0.84512	1	0.00000	-6.36348
24-Dec-19	31.822902	31.417723	-0.405179	-11.70591	0.04100	0	0.00000	-11.66492
25-Dec-19	30.855849	31.505866	0.650017	23.20618	9.77455	2	0.05887	33.03961
26-Dec-19	32.803020	32.776247	-0.026773	3.63819	3.34376	0	0.00000	6.98195
27-Dec-19	33.759443	33.731400	-0.028043	7.18204	1.17224	1	0.06658	8.42086
28-Dec-19	33.699869	33.815937	0.116068	8.30083	3.19981	1	0.00678	11.50742
29-Dec-19	32.869778	32.414259	-0.455519	-5.52624	1.12413	1	0.00590	-4.39622
<b>Total</b>	<b>227.184758</b>	<b>226.686348</b>	<b>-0.4984100</b>	<b>17.88648</b>	<b>19.50061</b>	<b>6</b>	<b>0.13813</b>	<b>37.52522</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Dec-19	14.623017	15.050037	0.427020	13.26166	3.34755	3	0.00000	16.60921
24-Dec-19	14.824684	15.024036	0.197352	5.95856	0.19987	1	0.00563	6.16407
25-Dec-19	15.234655	15.650090	0.415435	15.79715	3.15738	2	0.11214	19.06668
26-Dec-19	16.018427	16.309952	0.291525	7.27054	2.71474	2	0.00000	9.98528
27-Dec-19	16.898719	16.962805	0.064086	5.40355	0.60839	2	0.03900	6.05095
28-Dec-19	16.517055	16.788962	0.271907	7.96008	0.66063	0	0.00000	8.62071
29-Dec-19	16.074344	16.241007	0.166663	2.84446	0.46974	2	0.00444	3.31863
<b>Total</b>	<b>110.192901</b>	<b>112.026889</b>	<b>1.8339873</b>	<b>58.49599</b>	<b>11.15831</b>	<b>12</b>	<b>0.16121</b>	<b>69.81552</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Dec-19	3.468065	3.578980	0.110915	5.28088	0.29889	4	0.00000	5.57977
24-Dec-19	3.504710	3.573291	0.068581	1.94131	0.04248	3	0.02890	2.01270
25-Dec-19	2.694218	2.944454	0.250236	7.51406	0.53822	6	0.04600	8.09828
26-Dec-19	3.579613	3.745551	0.165938	3.60742	0.47912	3	0.00968	4.09622
27-Dec-19	3.609931	3.796572	0.186641	5.69378	0.00000	5	0.07136	5.76513
28-Dec-19	2.959504	3.357906	0.398402	9.30618	0.05164	4	0.04437	9.40219
29-Dec-19	2.962907	3.024860	0.061953	1.08164	0.00000	2	0.00066	1.08230
<b>Total</b>	<b>22.778947</b>	<b>24.021614</b>	<b>1.2426665</b>	<b>34.42526</b>	<b>1.41035</b>	<b>27</b>	<b>0.20096</b>	<b>36.03657</b>

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.12.2019 to 29.12.2019. (Week No.39/F.Y. 2019-20).

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## E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Dec-19	0.768143	0.836544	0.068401	2.47682	0.00000	1	0.00000	2.47682
24-Dec-19	0.767456	0.836976	0.069520	2.37569	0.20709	1	0.00657	2.58935
25-Dec-19	0.689094	0.782416	0.093322	2.89678	0.10386	4	0.01450	3.01514
26-Dec-19	0.804237	0.886147	0.081910	1.50764	0.18075	2	0.00345	1.69183
27-Dec-19	0.809168	0.892594	0.083426	1.55936	0.00000	3	0.00737	1.56673
28-Dec-19	0.640240	0.836111	0.195871	4.87224	0.00000	7	0.02921	4.90145
29-Dec-19	0.725117	0.843437	0.118320	2.57924	0.14081	5	0.00828	2.72832
<b>Total</b>	<b>5.203455</b>	<b>5.914225</b>	<b>0.7107696</b>	<b>18.26776</b>	<b>0.63251</b>	<b>23</b>	<b>0.06938</b>	<b>18.96965</b>

## F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Dec-19	0.217817	0.343868	0.126051	4.19330	0.03097	6	0.00000	4.22426
24-Dec-19	0.217817	0.363519	0.145702	4.71331	0.24545	6	0.03381	4.99257
25-Dec-19	0.216834	0.436590	0.219756	7.23836	0.47535	7	0.04679	7.76050
26-Dec-19	0.213785	0.360071	0.146286	2.09441	0.05487	6	0.00114	2.15043
27-Dec-19	0.261925	0.342646	0.080721	1.95734	0.00000	4	0.02214	1.97948
28-Dec-19	0.253491	0.319372	0.065881	2.08630	0.01877	4	0.00397	2.10905
29-Dec-19	0.251321	0.316034	0.064713	1.98082	0.09136	2	0.00239	2.07458
<b>Total</b>	<b>1.632992</b>	<b>2.482100</b>	<b>0.8491080</b>	<b>24.26384</b>	<b>0.91678</b>	<b>35</b>	<b>0.11025</b>	<b>25.29087</b>

## G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
23-Dec-19	0.012300	0.011173	-0.001127	-0.03591	0.00000	0	0.00000	-0.03591
24-Dec-19	0.012300	0.012099	-0.000201	-0.00023	0.00424	0	0.00000	0.00401
25-Dec-19	0.009600	0.010419	0.000819	0.02415	0.00280	0	0.00000	0.02695
26-Dec-19	0.012300	0.013004	0.000704	0.00726	0.00132	0	0.00000	0.00858
27-Dec-19	0.012300	0.016201	0.003901	0.06583	0.00000	0	0.00000	0.06583
28-Dec-19	0.009600	0.016663	0.007063	0.17877	0.00000	0	0.00000	0.17877
29-Dec-19	0.009600	0.012486	0.002886	0.04951	0.00000	0	0.00000	0.04951
<b>Total</b>	<b>0.078000</b>	<b>0.092045</b>	<b>0.0140449</b>	<b>0.28937</b>	<b>0.00836</b>	<b>0</b>	<b>0.00000</b>	<b>0.29774</b>

## H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Dec-19	0.962000	0.958758	-0.003242	0.10779	0.00500	0	0.00000	0.11279
24-Dec-19	0.957750	0.961218	0.003468	-0.09967	0.00000	0	0.00000	-0.09967
25-Dec-19	1.577500	1.520610	-0.056890	0.84881	0.01495	0	0.00000	0.86376
26-Dec-19	0.961750	0.962322	0.000572	-0.00620	0.01398	0	0.00000	0.00777
27-Dec-19	0.959000	0.967476	0.008476	-0.03898	0.00655	0	0.00000	-0.03243
28-Dec-19	1.376000	1.368774	-0.007226	0.12520	0.01907	0	0.00000	0.14428
29-Dec-19	0.958750	0.956916	-0.001834	0.03248	0.00336	0	0.00000	0.03584
<b>Total</b>	<b>7.752750</b>	<b>7.696074</b>	<b>-0.0566760</b>	<b>0.96943</b>	<b>0.06291</b>	<b>0</b>	<b>0.00000</b>	<b>1.03234</b>

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.12.2019 to 29.12.2019. (Week No.39/F.Y. 2019-20).

ISSUE DATE 21-01-2020

J)

## Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
23-Dec-19	3.789500	3.770760	-0.018740	0.39849	0.00279	0	0.00000	0.40128
24-Dec-19	3.783250	3.771312	-0.011938	0.33321	0.02903	0	0.00000	0.36224
25-Dec-19	3.743500	3.733566	-0.009934	0.36937	0.00000	0	0.00000	0.36937
26-Dec-19	3.821000	3.804582	-0.016418	0.18239	0.00799	0	0.00000	0.19038
27-Dec-19	3.764360	3.758880	-0.005480	0.02292	0.00000	0	0.00000	0.02292
28-Dec-19	5.382500	5.383824	0.001324	-0.13725	0.00627	0	0.00000	-0.13098
29-Dec-19	3.584750	3.564462	-0.020288	0.27870	0.03290	0	0.00000	0.31160
<b>Total</b>	<b>27.868860</b>	<b>27.787386</b>	<b>-0.0814740</b>	<b>1.44784</b>	<b>0.07897</b>	<b>0</b>	<b>0.00000</b>	<b>1.52682</b>

K)

## Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
23-Dec-19	0.042699	0.018577	-0.024122	-0.81756	0.00000	0	0.00000	-0.81756
24-Dec-19	0.043343	0.019022	-0.024321	-0.82336	0.00000	0	0.00000	-0.82336
25-Dec-19	0.043459	0.017999	-0.025460	-0.81392	0.00000	0	0.00000	-0.81392
26-Dec-19	0.042634	0.019090	-0.023544	-0.38406	0.03106	0	0.00000	-0.35301
27-Dec-19	0.043459	0.018966	-0.024493	-0.48887	0.00857	0	0.00000	-0.48030
28-Dec-19	0.043459	0.019503	-0.023956	-0.59047	0.00399	0	0.00000	-0.58648
29-Dec-19	0.043459	0.018467	-0.024992	-0.57588	0.00603	0	0.00000	-0.56985
<b>Total</b>	<b>0.302513</b>	<b>0.131625</b>	<b>-0.1708880</b>	<b>-4.49413</b>	<b>0.04966</b>	<b>0</b>	<b>0.00000</b>	<b>-4.44447</b>

L)

## Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
23-Dec-19	11.602735	11.560612	-0.042123	1.06440	0.00000	0	0.00000	1.06440
24-Dec-19	11.546585	11.462617	-0.083968	2.28611	0.00413	0	0.00000	2.29024
25-Dec-19	12.621503	12.604782	-0.016721	0.38828	0.01349	0	0.00000	0.40177
26-Dec-19	12.080320	11.975929	-0.104391	1.63292	0.05442	0	0.00000	1.68734
27-Dec-19	13.387980	13.083822	-0.304158	4.67955	2.30287	0	0.00000	6.98243
28-Dec-19	4.625608	4.475021	-0.150587	2.03316	2.19743	0	0.00000	4.23059
29-Dec-19	5.963228	5.891961	-0.071266	0.77202	0.02133	0	0.00000	0.79334
<b>Total</b>	<b>71.827958</b>	<b>71.054744</b>	<b>-0.7732138</b>	<b>12.85643</b>	<b>4.59367</b>	<b>0</b>	<b>0.00000</b>	<b>17.45010</b>

i)

(-)ve indicates to be receivable by the Utility.

ii)

(+)ve indicates to be payable by the Utility.

iii)

The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

## Appendix -1

## STATE LOAD DESPATCH CENTER

Only for information

Details of Sustained deviation amount of Intra-State Utilities for the period of  
23.12.2019 to 29.12.2019. (Week No.39/F.Y. 2019-20).

ISSUE DATE 21-01-2020

Date	Sustain Deviation Amount in Rs. (calculated separately)								
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana
23.12.2019	3081.43623	2565.00000	11437.89524	3982.81796	443.73058	2568.67097	0.00000	0.00000	0.00000
24.12.2019	2829.48000	0.00000	503.30078	2581.74671	586.96435	3020.37852	0.00000	0.00000	0.00000
25.12.2019	0.00000	8520.38787	16230.07328	6657.72865	2098.92378	6771.84842	0.00000	0.00000	0.00000
26.12.2019	574.56746	0.00000	0.00000	2987.17051	1063.90434	353.30878	0.00000	0.00000	0.00000
27.12.2019	4688.23350	4541.89652	2660.46279	4867.43894	502.86168	1510.22737	0.00000	0.00000	0.00000
28.12.2019	0.00000	1077.89043	0.00000	7054.60531	4643.68263	631.64841	0.00000	0.00000	0.00000
29.12.2019	5546.81606	1655.62461	1245.34740	184.33834	2324.00318	671.84697	0.00000	0.00000	0.00000
Total	16720.53325	18360.79943	32077.07949	28315.84642	11664.07055	15527.92944	0.00000	0.00000	0.00000

Date	Payable Sustain Deviation Amount in Lakhs (divided in Pro-rata distribution of additional penalty for Sustained deviation for Delhi as per NRPC account)								
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana
23.12.2019	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24.12.2019	0.03167	0.00000	0.00563	0.02890	0.00657	0.03381	0.00000	0.00000	0.00000
25.12.2019	0.00000	0.05887	0.11214	0.04600	0.01450	0.04679	0.00000	0.00000	0.00000
26.12.2019	0.00186	0.00000	0.00000	0.00968	0.00345	0.00114	0.00000	0.00000	0.00000
27.12.2019	0.06873	0.06658	0.03900	0.07136	0.00737	0.02214	0.00000	0.00000	0.00000
28.12.2019	0.00000	0.00678	0.00000	0.04437	0.02921	0.00397	0.00000	0.00000	0.00000
29.12.2019	0.01976	0.00590	0.00444	0.00066	0.00828	0.00239	0.00000	0.00000	0.00000
Total	0.12202	0.13813	0.16121	0.20096	0.06938	0.11025	0.00000	0.00000	0.00000